

Colonial Gas Company
Demand Side Management Programs

Attachment RR-2
DTE 04-86

Part I: Standard 4-Year Rolling Period Method

Customer Class	Gross Mcf Savings Recovered	Mcf Net Savings Recovered	Net Mcf Savings As A Percentage of Gross Savings
Residential	0.00	0.00	0.00
Small C&I	0.00	0.00	0.00
Medium C&I	0.00	0.00	0.00
Total C&I	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00

Part II: Method Prior to DTE 97-112 (1999) (Including all measures installed)

Customer Class	Gross Mcf Savings Recovered	Mcf Net Savings Recovered	Net Mcf Savings As A Percentage of Gross Savings
Residential	(1)	167,538.49	NA
Small C&I	(2)	38,102.85	NA
Medium C&I	115,542.41	(3)	NA
Total C&I	115,542.41	38,102.85	NA
TOTAL	115,542.41	205,641.34	NA

Part III: Exogenous Costs Calculation (Mcf Savings)

Customer Class	Gross Mcf Savings Recovered	Mcf Net Savings Recovered	Net Mcf Savings As A Percentage of Gross Savings
Residential	(1)	167,538.49	NA
Small C&I	(2)	38,102.85	NA
Medium C&I	115,542.41	(3)	NA
Total C&I	115,542.41	38,102.85	NA
TOTAL	115,542.41	205,641.34	NA

Notes:

(1) For the residential customer class, the Company has submitted in this exogenous cost filing as well as previous LBR and exogenous cost filings only net savings. As stated in the Company's response to Information Request 1-13, GEMS accounted for various factors to determine net savings.

(2) For the small C&I class, the Company has submitted in this exogenous cost filing as well as previous LBR and exogenous cost filings only net savings. As stated in the Company's response to Information Request 1-13, Tellus performed an impact evaluation to arrive at net savings.

(3) For the medium C&I class, the Company has submitted in this exogenous cost filing as well as